

User Manual

Off Grid Solar Inverter SPF 3000 ES

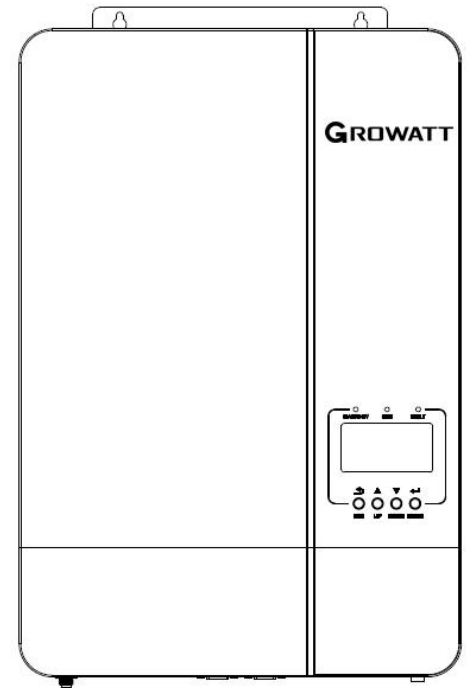


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Information on this Manual

Validity

This manual is valid for the following devices:

- ▶ SPF 3000 ES

Scope

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations.

Target Group

This document is intended for qualified persons and end users. Tasks that do not require any particular qualification can also be performed by end users. Qualified persons must have the following skills:

- ▶ Knowledge of how an inverter works and is operated
- ▶ Training in how to deal with the dangers and risks associated with installing and using electrical devices and installations
- ▶ Training in the installation and commissioning of electrical devices and installations
- ▶ Knowledge of the applicable standards and directives
- ▶ Knowledge of and compliance with this document and all safety information

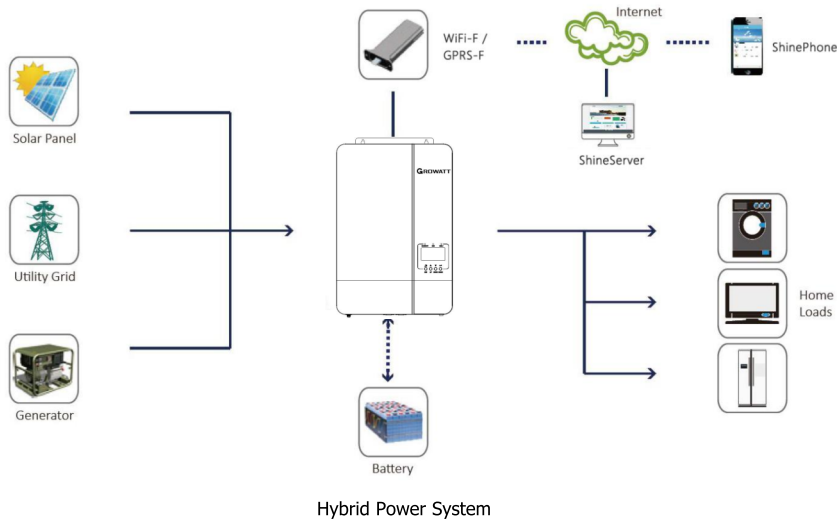
Safety Instructions



WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

1. Please be clear which kind of battery system you want, lithium battery system or lead-acid battery system, if you choose the wrong system, energy storage system can't work normally.
2. Before using the unit, read all instructions and cautionary marking on the unit, the batteries and all appropriate sections of this manual. The company has the right not to quality assurance, if not according to the instructions of this manual for installation and cause equipment damage.
3. All the operation and connection please professional electrical or mechanical engineer.
4. All the electrical installation must comply with the local electrical safety standards.
5. When install PV modules in the daytime, installer should cover the PV modules by opaque materials, otherwise it will be dangerous as high terminal voltage of modules in the sunshine.
6. **CAUTION**-To reduce risk of injury, charge only deep-cycle lead-acid type rechargeable batteries and lithium batteries. Other types of batteries may burst, causing personal injury and damage.
7. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
8. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
9. **NEVER** charge a frozen battery.
10. For optimum operation of this inverter, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter.
11. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
12. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
13. **GROUNDING INSTRUCTIONS** -This inverter should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
14. **NEVER** cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
15. Make sure the inverter is completely assembled, before the operation.

Introduction



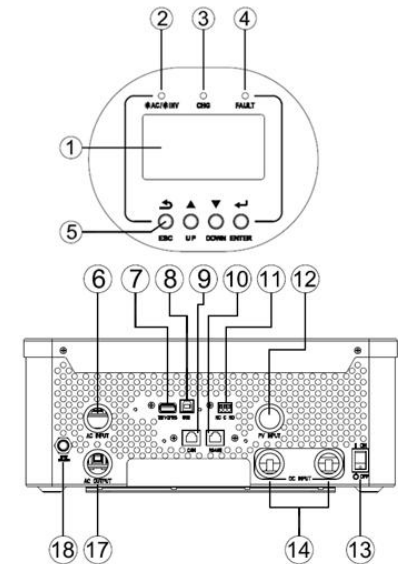
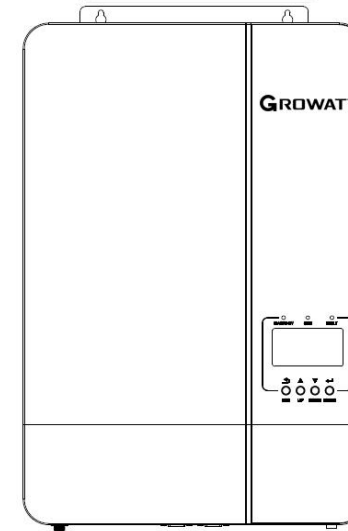
This is a multifunctional off grid solar inverter, integrated with a MPPT solar charge controller, a high frequency pure sine wave inverter and a UPS function module in one machine, which is perfect for off grid backup power and self-consumption applications. This inverter can work with or without batteries.

The whole system also need other devices to achieve complete running such as PV modules, generator, or utility grid. Please consult with your system integrator for other possible system architectures depending on your requirements. The WiFi / GPRS module is a plug-and-play monitoring device to be installed on the inverter. With this device, users can monitor the status of the PV system from the mobile phone or from the website anytime anywhere.

Features

- ▶ Rated power 3KW, power factor 1
- ▶ MPPT ranges 120V~430V, 450Voc
- ▶ High frequency inverter with small size and light weight
- ▶ Pure sine wave AC output
- ▶ Solar and utility grid can power loads at the same time
- ▶ With CAN/RS485 for BMS communication
- ▶ With the ability to work without battery
- ▶ WIFI/ GPRS remote monitoring (optional)

Product Overview



- | | |
|---------------------------------|------------------------------|
| 1. LCD display | 2. Status indicator |
| 3. Charging indicator | 4. Fault indicator |
| 5. Function buttons | 6. AC input |
| 7. WiFi/GPRS communication port | 8. USB communication port |
| 9. CAN communication Port | 10. RS485 communication Port |
| 11. Dry contact | 12. PV input |
| 13. Power on/off switch | 14. Battery input |
| 17. AC output | 18. Circuit breaker |

Installation

Unpacking and Inspection

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items in the package:

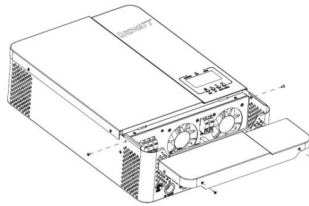
- ▶ The unit x 1
- ▶ User manual x 1
- ▶ Communication cable x 1

Note: The Software CD is no longer provided, if necessary, please download it from the official website

www.ginverter.com

Preparation

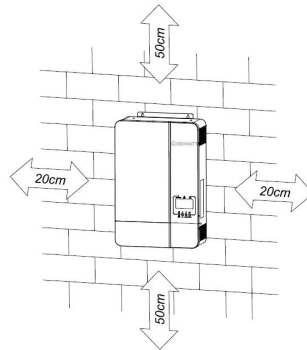
Before connecting all wiring, please take off bottom cover by removing two screws as shown below.



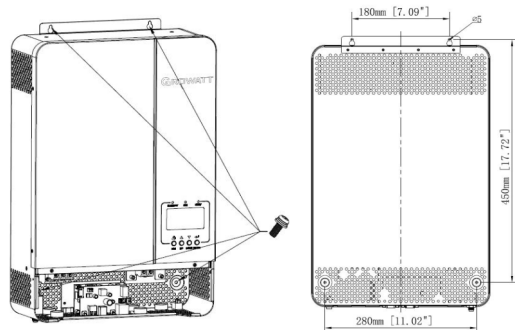
Mounting the Unit

Consider the following points before selecting where to install:

- ▶ Do not mount the inverter on flammable construction materials.
- ▶ Mount on a solid surface
- ▶ Install this inverter at eye level in order to allow the LCD display to be read at all times.
- ▶ The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- ▶ The recommended installation position is to be adhered to the wall vertically.
- ▶ Be sure to keep other objects and surfaces as shown in the right diagram to guarantee sufficient heat dissipation and to have enough space for removing wires.



! SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.



Install the unit by screwing three screws. It's recommended to use M4 or M5 screws.

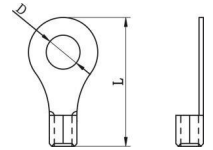
Battery Connection

Lead-acid Battery Connection

User can choose proper capacity lead acid battery with a nominal voltage at 48V. Also, you need to choose battery type as "AGM(default) or FLD"

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.

Ring terminal:



WARNING! All wiring must be performed by a qualified person.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable and terminal size as below.

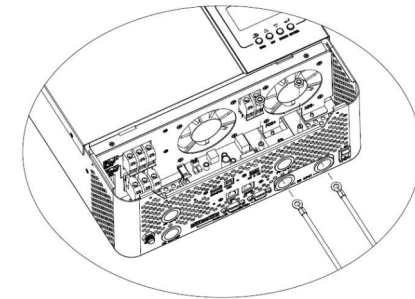
Recommended battery cable and terminal size:

Model	Wire Size	Torque value
SPF 3000 ES	1 * 4AWG	2-3 Nm

Note: for lead acid battery, the recommended charge current is 0.2C(C≠ battery capacity)

Please follow below steps to implement battery connection:

1. Assemble battery ring terminal based on recommended battery cable and terminal size.
2. Connect all battery packs as units requires. It's suggested to connect at least 200Ah capacity battery for SPF 3000 ES.
3. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the bolts are tightened with torque of 2Nm. Make sure polarity at both the battery and the inverter/charge is correctly connected and ring terminals are tightly screwed to the battery terminals.



! WARNING: Shock Hazard
Installation must be performed with care due to high battery voltage in series.

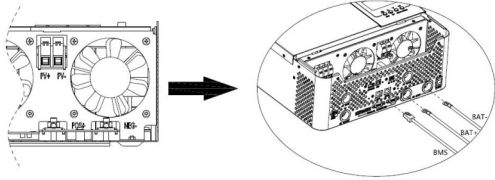
! CAUTION!! Do not place anything between the flat part of the inverter terminal and the ring terminal. Otherwise, overheating may occur.
CAUTION!! Do not apply anti-oxidant substance on the terminals before terminals are connected tightly.
CAUTION!! Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

Lithium Battery Connection

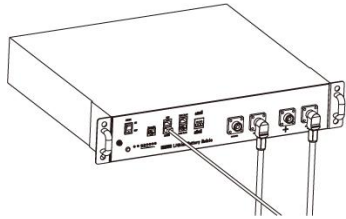
If choosing lithium battery for SPF 3000 ES, you are allowed to use the lithium battery only which we have configured. There're two connectors on the lithium battery, RJ45 port of BMS and power cable.

Please follow below steps to implement lithium battery connection:

1. Assemble battery ring terminal based on recommended battery cable and terminal size (same as Lead acid, see section Lead-acid Battery connection for details) .
2. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the bolts are tightened with torque of 2-3Nm. Make sure polarity at both the battery and the inverter/charge is correctly connected and ring terminals are tightly screwed to the battery terminals.
3. Connect the end of RJ45 of battery to BMS communication port(RS485 or CAN) of inverter.



4. The other end of RJ45 insert to battery communication port(RS485 or CAN).



Note: if choosing lithium battery, make sure to connect the BMS communication cable between the battery and the inverter. You need to choose battery type as "lithium battery".

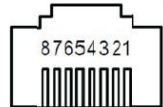
Lithium battery communication and setting

In order to communicate with battery BMS, you should set the battery type to "LI" in Program 5. Then the LCD will switch to Program 36, which is to set the protocol type. There are several protocols in the inverter. Please get instruction from Growatt to choose which protocol to match the BMS.

1. Connect the end of RJ45 of battery to BMS communication port of inverter

Make sure the lithium battery BMS port connects to the inverter is Pin to Pin, the inverter BMS port pin assignment shown as below:

Pin number	RS485 port	CAN port
1	RS485B	--
2	RS485A	--
3	--	--
4	--	CANH
5	--	CANL
6	--	--
7	--	--
8	--	--



2. LCD setting

To connect battery BMS, need to set the battery type as "LI" in Program 05.




After set "LI" in Program 05, it will switch to Program 36 to choose communication protocol. You can choose RS485 communication protocol which is from L01 to L50, and you can also choose CAN communication protocol which is from L51 to L99.

Note: you can only use one communication type RS485 or CAN in a time

05	Battery type	AGM (default)	BATT AGM 005°
		Flooded	BATT FLD 005°
		Lithium (only suitable when communicated with BMS)	BATT LI 005°
		User-Defined	BATT USE 005°
		If "User-Defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 19, 20 and 21.	
		User-Defined 2 (suitable when lithium battery without BMS communication)	
		BATT US2 005°	
		If "User-Defined 2" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 19, 20 and 21. It is recommended to set to the same voltage in program 19 and 20(full charging voltage point of lithium battery). The inverter will stop charging when the battery voltage reach this setting.	

36	RS485 Communication protocol	Protocol 1	PtCL L01 036°
		Protocol 2	PtCL L02 036°
		⋮	⋮
		Protocol 50	PtCL L50 036°
	CAN Communication protocol	Protocol 51	PtCL L51 036°
		Protocol 52	PtCL L52 036°
		⋮	⋮
		Protocol 99	PtCL L99 036°

Note: when the battery type set to Li, the setting option 12, 13, 21 will change to display percent.
Note: when the battery type set as "LI", the Maximum charge current can't be modified by the user. When the communication fail, the inverter will cut off output.

12	Setting SOC point back to utility source when selecting "SBU priority" or "Solar first" in program 01	 Default 50%, 6%~95% Settable
13	Setting SOC point back to battery mode when selecting "SBU priority" or "Solar first" in program 01	 Default 95%, 10%~100% Settable
21	Low DC cut-off SOC If "LI" is selected in program 5, this program can be set up	 Default 20%, 5%~50% Settable

Note: any questions about communicating with BMS, please consult with Growatt.

AC Input/Output Connection

CAUTION!! Before connecting to AC input power source, please install a **separate** AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 32A for SPF 3000 ES.

CAUTION!! There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

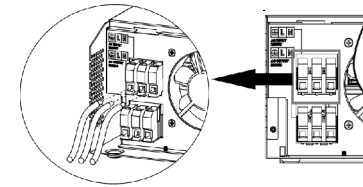
Suggested cable requirement for AC wires

Model	Gauge	Torque Value
SPF 3000 ES	1 * 12 AWG	1.2-1.6 Nm

Please follow below steps to implement AC input/output connection:

1. Before making AC input/output connection, be sure to open DC protector or disconnecter first.
2. Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.
3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor \oplus first.

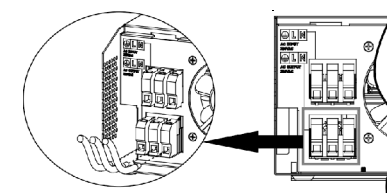
\oplus →Ground (yellow-green)
 L→LINE (brown or black)
 N→Neutral (blue)



WARNING:
 Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

4. Then, insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor \oplus first.

\oplus →Ground (yellow-green)
 L→LINE (brown or black)
 N→Neutral (blue)



5. Make sure the wires are securely connected.

CAUTION: Important

Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

CAUTION: Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check with manufacturer of air conditioner that if it's equipped with time-delay function before installation. Otherwise, this off grid solar inverter will trig overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

PV Connection

CAUTION: Before connecting to PV modules, please install **separately** a DC circuit breaker between inverter and PV modules.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below.

Model	Wire Size	Torque value
SPF 3000 ES	1 * 12AWG	1.2-1.6 Nm

PV Module Selection:

When selecting proper PV modules, please be sure to consider below parameters:

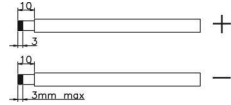
1. Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.

2. Open circuit Voltage (Voc) of PV modules should be higher than min. battery voltage.

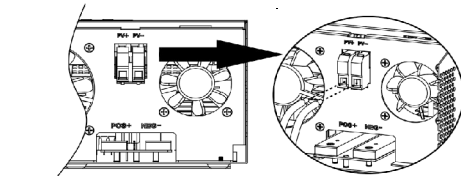
INVERTER MODEL	SPF 3000 ES
Max. PV Array Open Circuit Voltage	450Vdc
PV Array MPPT Voltage Range	120Vdc~430Vdc

Please follow below steps to implement PV module connection:

1. Remove insulation sleeve 10 mm for positive and negative conductors.



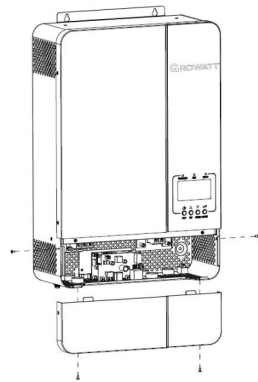
2. Check correct polarity of connection cable from PV modules and PV input connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.



3. Make sure the wires are securely connected.

Final Assembly

After connecting all wiring, please put bottom cover back by screwing two screws as shown below.



Communication Connection

Please use supplied communication cable to connect to inverter and PC. Follow on-screen instruction to install the monitoring software. For the detailed software operation, please check user manual of software. The monitoring software is downloadable from our website www.ginverter.com.

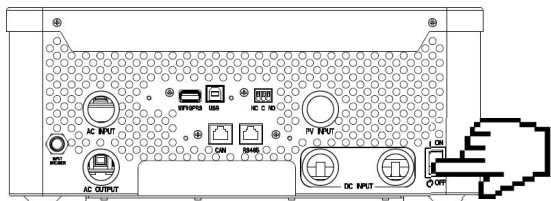
Dry Contact Signal

There is one dry contact(3A/250VAC) available on the rear panel. It could be used to deliver signal to external device when battery voltage reaches warning level.

Unit Status	Condition		Dry contact port:		
			NC & C	NO & C	
Power Off	Unit is off and no output is powered		Close	Open	
Power On	Output is powered from Utility		Close	Open	
	Output is powered from Battery or Solar	Program 01 set as Utility first	Battery voltage (SOC) < Low DC warning voltage(SOC)	Open	Close
			Battery voltage(SOC) > Setting value in Program 13 or battery charging reaches floating stage	Close	Open
	Program 01 is set as SBU or Solar first		Battery voltage (SOC) < Setting value in Program 12	Open	Close
		Battery voltage (SOC) > Setting value in Program 13 or battery charging reaches floating stage	Close	Open	

Operation

Power ON/OFF

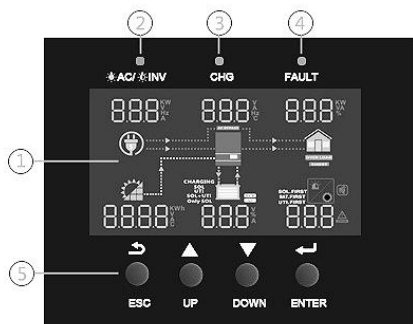


Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (located on the button of the case) to turn on the unit.

Operation and Display Panel

The operation and display panel, shown in below chart, is on the front panel of the inverter. It includes three indicators, four function keys and a LCD display, indicating the operating status and input/output power information.

1. LCD display
2. Status indicator
3. Charging indicator
4. Fault indicator
5. Function buttons



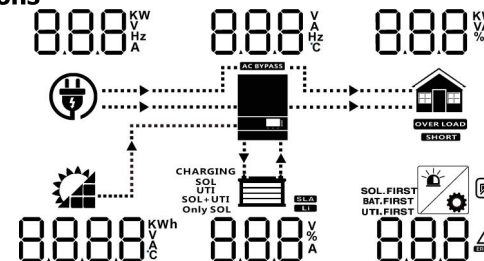
LED Indicator

LED Indicator		Messages	
AC / INV	Green	Solid On	Output is powered by utility in Line mode.
		Flashing	Output is powered by battery or PV in battery mode.
CHG	Green	Solid On	Battery is fully charged.
		Flashing	Battery is charging.
FAULT	Red	Solid On	Fault occurs in the inverter.
		Flashing	Warning condition occurs in the inverter.

Function Buttons













Button	Description
ESC	To exit setting mode
UP	To go to previous selection
DOWN	To go to next selection
ENTER	To confirm the selection in setting mode or enter setting mode

LCD Display Icons



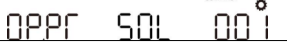

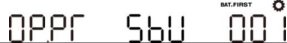
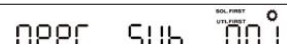




Icon	Description
AC Input Information	
	AC input icon
	Indicate AC input power, AC input voltage, AC input frequency, AC input current
	Indicate AC power loads in bypass
PV Input Information	
	PV input icon
	Indicate PV power, PV voltage, PV current, etc
Output Information	
	Inverter icon
	Indicate output voltage, output current, output frequency, inverter temperature
Load Information	
	Load icon
	Indicate power of load, power percentage of load
	Indicate overload happened
	Indicate short circuit happened
Battery Information	
	Indicate battery level by 0-24%, 25-49%, 50-74% and 75-100% in battery mode and charging status in line mode.
	Indicate battery voltage, battery percentage, battery current
	Indicate SLA battery
	Indicate lithium battery
	Indicate charging source priority: solar first, solar and utility, or only solar
Other Information	
	Indicate output source priority: solar first, utility first, SBU mode or SUB mode
	Indicate warning code or fault code
	Indicate a warning or a fault is happening
	Indicate it's during setting values
	Indicate the alarm is disabled

In AC mode, battery icon will present Battery Charging Status		
Status	Battery voltage	LCD Display
Constant Current mode / Constant Voltage mode	<2V/cell	4 bars will flash in turns.
	2 ~ 2.083V/cell	Bottom bar will be on and the other three bars will flash in turns.
	2.083 ~ 2.167V/cell	Bottom two bars will be on and the other two bars will flash in turns.
	> 2.167 V/cell	Bottom three bars will be on and the top bar will flash.
Floating mode. Batteries are fully charged.		4 bars will be on.

In battery mode, battery icon will present Battery Capacity		
Load Percentage	Battery Voltage	LCD Display
Load >50%	< 1.717V/cell	
	1.717V/cell ~ 1.8V/cell	
	1.8 ~ 1.883V/cell	
	> 1.883 V/cell	
50%> Load > 20%	< 1.817V/cell	
	1.817V/cell ~ 1.9V/cell	
	1.9 ~ 1.983V/cell	
	> 1.983	
Load < 20%	< 1.867V/cell	
	1.867V/cell ~ 1.95V/cell	
	1.95 ~ 2.033V/cell	
	> 2.033	

LCD Setting

After pressing and holding ENTER button for 3 seconds, the unit will enter setting mode. Press "UP" or "DOWN" button to select setting programs. Then press "ENTER" button to confirm the selection or ESC button to exit.

Program	Description	Setting Option
01	Output source priority: To configure load power source priority	Solar first 
		Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power the loads at the same time. Utility provides power to the loads only when any one condition happens: - Solar energy is not available - Battery voltage drops to either low-level warning voltage or the setting point in program 12.
		Utility first (default) 
		Utility will provide power to the loads as first priority. Solar and battery energy will provide power to the loads only when utility power is not available.
		SBU priority 
		Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery will supply power to the loads at the same time. Utility provides power to the loads only when battery voltage drops to either low-level warning voltage or the setting point in program 12.
02	Maximum charging current: set total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	SUB priority 
		Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, solar and utility will power loads at the same time. Battery provides power to the loads only when solar energy is not sufficient and there is no utility.
03	AC input voltage range	 Default 60A, 10A~60A Settable
		Appliance (default)  If selected, acceptable AC input voltage range will be within 90~280VAC UPS  If selected, acceptable AC input voltage range will be within 170~280VAC Generator  Note: When connecting generator, the generator should be no less than 10KVA

04	Power saving mode enable/disable	Saving mode disable (default) SAVE DIS 004 ^o If disabled, no matter connected load is low or high, the on/off status of inverter output will not be effected.
		Saving mode enable SAVE ENA 004 ^o If enabled, the output of inverter will be off when connected load is pretty low or not detected.
05	Battery type	AGM (default) BATT AGM 005 ^o
		Flooded BATT FLD 005 ^o
		Lithium (only suitable when communicated with BMS) BATT LI 005 ^o
		User-Defined BATT USE 005 ^o If "User-Defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 19, 20 and 21.
		User-Defined 2 (suitable when lithium battery without BMS communication) BATT US2 005 ^o If "User-Defined 2" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 19, 20 and 21. It is recommended to set to the same voltage in program 19 and 20(full charging voltage point of lithium battery). The inverter will stop charging when the battery voltage reaches this setting.
06	Auto restart when overload occurs	Restart disable (default) Restart enable LDRS DIS 006 ^o LDRS ENA 006 ^o
		Restart disable (default) Restart enable LDRS DIS 007 ^o LDRS ENA 007 ^o
07	Auto restart when over temperature occurs	Restart disable (default) Restart enable HTRS DIS 007 ^o HTRS ENA 007 ^o
		Restart disable (default) Restart enable HTRS DIS 008 ^o HTRS ENA 008 ^o
08	Output voltage *This setting is only available when the inverter is in standby mode (Switch off).	230V (default) 220V OUTV 230 008 ^o OUTV 220 008 ^o
		240V 208V OUTV 240 008 ^o OUTV 208 008 ^o
09	Output frequency *This setting is only available when the inverter is in standby mode (Switch off).	50Hz (default) 60Hz OUTF 50 009 ^o OUTF 60 009 ^o
		50Hz (default) 60Hz OUTF 50 009 ^o OUTF 60 009 ^o
10	Number of series batteries connected	BATTN 4 010 ^o (e.g. Showing batteries are connected in 4 series)

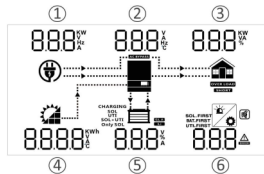
11	Maximum utility charging current Note: If setting value in Program 02 is smaller than that in Program 11, the inverter will apply charging current from Program 02 for utility charger	AC1 30A 011 ^o Default 30A, 10A~60A Settable
12	Setting voltage point back to utility source when selecting "SBU priority" or "Solar first" in program 01	B2AC 460V 012 ^o Default 46.0V, 44.0V~51.2V Settable
13	Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01	AC26 540V 013 ^o Default 54.0V, 48.0V~58.0V Settable
14	Charger source priority: To configure charger source priority	If this off grid solar inverter is working in Line, Standby or Fault mode, charger source can be programmed as below: Solar first CGPF SOL 014 ^o Solar energy will charge battery as first priority. Utility will charge battery only when solar energy is not available.
		Solar and Utility CGPF SOL-UTI 014 ^o Solar energy and utility will both charge battery.
		Only Solar CGPF ONLY SOL 014 ^o Solar energy will be the only charger source no matter utility is available or not.
		If this off grid solar inverter is working in Battery mode or Power saving mode, only solar energy can charge battery. Solar energy will charge battery if it's available and sufficient.
		Alarm on (default) Alarm off BUZZ ON 015 ^o BUZZ OFF 015 ^o
15	Alarm control	Alarm on (default) Alarm off BUZZ ON 015 ^o BUZZ OFF 015 ^o
16	Backlight control	Backlight on (default) Backlight off LCdb ON 016 ^o LCdb OFF 016 ^o
17	Beeps while primary source is interrupted	Alarm on (default) Alarm off ALAR ON 017 ^o ALAR OFF 017 ^o
18	Overload bypass: When enabled, the unit will transfer to line mode if overload occurs in battery mode.	Bypass disable (default) Bypass enable BYP DIS 018 ^o BYP ENA 018 ^o
19	Bulk charging voltage (C.V voltage). If self-defined is selected in program 5, this program can be set up	CV 56.4V 019 ^o Default 56.4V, 48.0V~58.4V Settable

20	Floating charging voltage. If self-defined is selected in program 5, this program can be set up	FLEV 540 ^o 020 ^o Default 54.0V, 48.0V~58.4V Settable	
21	Low DC cut-off voltage. If self-defined is selected in program 5, this program can be set up	CUEV 420 ^o 021 ^o Default 42.0V, 40.0V~48.0V Settable	
28	Address setting (for expansion)	Addr 1 028 ^o Default 1, 1~255 Settable	
37	Real time setting---Year	2018 037 ^o	Default 2018, range 2018~2099
38	Real time setting---Month	12 038 ^o	Default 01, range 01~12
39	Real time setting---Date	DAY 13 039 ^o	Default 01, range 01~31
40	Real time setting---Hour	HOUR 13 040 ^o	Default 00, range 00~23
41	Real time setting---Minute	50 041 ^o	Default 00, range 00~59
42	Real time setting---Second	SEC 50 042 ^o	Default 00, range 00~59
43	Battery equalization	Battery equalization enable EQ ENA 043 ^o	Battery equalization disable(default) EQ DIS 043 ^o
		If "Flooded" or "User-Defined" is selected in program 05, this program can be set up.	
44	Battery equalization voltage	EQV 584 ^o 044 ^o Default 54.0V, 48.0V~58.4V Settable	
45	Battery equalized time	71 0	Default 60min, 5min~900min Settable
		EQE 60 045 ^o	
46	Battery equalized timeout	71 0	Default 120min, 5min~900min Settable
		EQE0 120 046 ^o	

47	Equalization interval	DAY EQI 30 047 ^o	Default 30days, 1 days~90 days Settable
48	Equalization activated immediately	Equalization activated immediately EQ ON 048 ^o	Equalization activated immediately off(default) EQ OFF 048 ^o
		If equalization function is enabled in program 43, this program can be setup. If "On" is selected in this program, it's to activate battery equalization immediately and LCD main page will shows "EQ". If "Off" is selected, it will cancel equalization function until next activated equalization time arrives based on program 47 setting. At this time, "EQ" will not be shown in LCD main page.	
49	Utility charging time	0000(default) Allow utility to charge the battery all day run.	The time allows utility to charge the battery. Use 4 digits to represent the time period, the upper two digits represent the time when utility start to charge the battery, setting range from 00 to 23, and the lower two digits represent the time when utility end to charge the battery, setting range from 00 to 23. (eg: 2320 represents the time allows utility to charge the battery is from 23:00 to the next day 20:59, and the utility charging is prohibited outside of this period)
		CHG 21 0 0000 049 ^o	
50	AC output time	0000(default) Allow inverter to power the load all day run.	The time allows inverter to power the load. Use 4 digits to represent the time period, the upper two digits represent the time when inverter start to power the load, setting range from 00 to 23, and the lower two digits represent the time when inverter end to power the load, setting range from 00 to 23. (eg: 2320 represents the time allows inverter to power the load is from 23:00 to the next day 20:59, and the inverter AC output power is prohibited outside of this period)
		OUP 21 0 0000 050 ^o	

Display Information

The LCD display information will be switched in turns by pressing "UP" or "DOWN" key. The selectable information is switched as below order: voltage, frequency, current, power, firmware version.



Setting Information	LCD display
① AC Input voltage ② Output voltage ③ Load percentage ④ PV input voltage ⑤ Battery voltage ⑥ Battery charging stage (Default Display Screen)	
① AC Input frequency ② Output frequency ③ Load power in VA ④ PV energy sum in KWH ⑤ Battery percentage ⑥ Battery charging stage	
① AC Input current ② Output current ③ Load percentage ④ PV input current ⑤ Battery charging current ⑥ Battery charging stage	
① AC input power in Watts ② Inverter temperature ③ Load power in Watts ④ PV energy sum in KWH ⑤ Battery percentage ⑥ Battery charging stage	
Firmware version (CPU1: 040-00-b21; CPU2:041-00-b21)	
Time (15:20:10, December 15, 2018)	

Operating Mode Description

Operation mode	Description	LCD display	
Standby mode / Power saving mode Note: *Standby mode: The inverter is not turned on yet but at this time, the inverter can charge battery without AC output. *Power saving mode: If enabled, the output of inverter will be off when connected load is pretty low or not detected.	No output is supplied by the unit but it still can charge batteries.	Charging by utility and PV energy. 	Charging by utility
		Charging by PV energy 	No charging
Fault mode Note: *Fault mode: Errors are caused by inside circuit error or external reasons such as over temperature, output short circuited and so on.	PV energy and utility can charge batteries.	Charging by utility and PV energy 	Charging by utility
		Charging by PV energy 	No charging
Line Mode	The unit will provide output power from the mains. It can also charge the battery at line mode.	Charging by PV energy 	Charging by utility
		Charging by utility 	No battery connected
		No battery connected 	
Battery Mode	The unit will provide output power from battery and PV power.	Power from battery and PV energy 	Power from battery only
		Power from battery only 	

Fault Reference Code

Fault Code	Fault Event	Icon on
01	Fan is locked	01 ₋₋₋
02	Over temperature	02 ₋₋₋
03	Battery voltage is too high	03 ₋₋₋
04	Battery voltage is too low	04 ₋₋₋
05	Output short circuited	05 ₋₋₋
06	Output voltage is too high.	06 ₋₋₋
07	Overload time out	07 ₋₋₋
08	Bus voltage is too high	08 ₋₋₋
09	Bus soft start failed	09 ₋₋₋
51	Over current or surge	51 ₋₋₋
52	Bus voltage is too low	52 ₋₋₋
53	Inverter soft start failed	53 ₋₋₋
55	Over DC voltage in AC output	55 ₋₋₋
56	Battery connection is open	56 ₋₋₋
57	Current sensor failed	57 ₋₋₋
58	Output voltage is too low	58 ₋₋₋
60	Negative power fault	60 ₋
61	PV voltage is too high	61 ₋
62	Internal communication error	62 ₋

Warning Indicator

Warning Code	Warning Event	Audible Alarm	Icon flashing
01	Fan is locked when inverter is on.	Beep three times every second	01 [△]
02	Over temperature	Beep once every second	02 [△]
03	Battery is over-charged	Beep once every second	03 [△]
04	Low battery	Beep once every second	04 [△]
07	Overload	Beep once every 0.5 second	07 [△]
10	Output power derating	Beep twice every 3 seconds	10 [△]
12	Solar charger stops due to low battery	Beep once every second	12 [△]
13	Solar charger stops due to high PV voltage	Beep once every second	13 [△]
14	Solar charger stops due to overload	Beep once every second	14 [△]
18	Buck over current	Beep once every second	18 [△]
19	Battery disconnect	No beep	19 [△]
20	BMS communication error	Beep once every second	20 [△]
21	PV power insufficient	Beep once every second	21 [△]
33	BMS communication loss	Beep once every second	33 [△]
34	Cell over voltage	Beep once every second	34 [△]
35	Cell under voltage	Beep once every second	35 [△]
36	Total over voltage	Beep once every second	36 [△]
37	Total under voltage	Beep once every second	37 [△]
38	Discharge over voltage	Beep once every second	38 [△]
39	Charge over voltage	Beep once every second	39 [△]
40	Discharge over temperature	Beep once every second	40 [△]
41	Charge over temperature	Beep once every second	41 [△]
42	Mosfet over temperature	Beep once every second	42 [△]
43	Battery over temperature	Beep once every second	43 [△]
44	Battery under temperature	Beep once every second	44 [△]
45	System shut down	Beep once every second	45 [△]

Battery Equalization

Equalization function is added into charge controller. It reverses the buildup of negative chemical effects like stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that might have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize battery periodically.

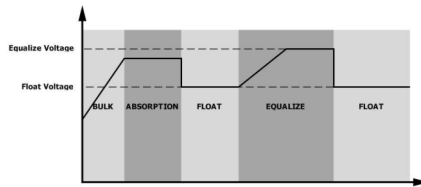
⚙️ How to Apply Equalization Function

You must enable battery equalization function in monitoring LCD setting program 43 first. Then, you may apply this function in device by either one of following methods:

1. Setting equalization interval in program 47.
2. Active equalization immediately in program 48.

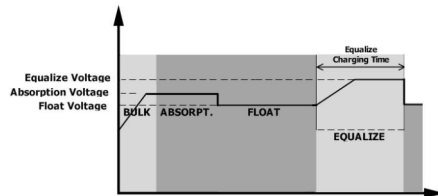
📅 When to Equalize

In float stage, when the setting equalization interval (battery equalization cycle) is arrived, or equalization is active immediately, the controller will start to enter Equalize stage.

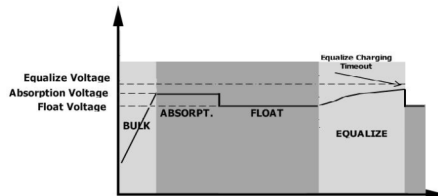


📅 Equalize charging time and timeout

In Equalize stage, the controller will supply power to charge battery as much as possible until battery voltage raises to battery equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the battery equalization voltage. The battery will remain in the Equalize stage until setting battery equalized time is arrived.



However, in Equalize stage, when battery equalized time is expired and battery voltage doesn't rise to battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves battery equalization voltage. If battery voltage is still lower than battery equalization voltage when battery equalized timeout setting is over, the charge controller will stop equalization and return to float stage.



Specifications

Table 1 Line Mode Specifications

INVERTER MODEL	SPF 3000 ES
Input Voltage Waveform	Sinusoidal (utility or generator)
Nominal Input Voltage	230Vac
Low Loss Voltage	170Vac \pm 7V (UPS); 90Vac \pm 7V (Appliances)
Low Loss Return Voltage	180Vac \pm 7V (UPS); 100Vac \pm 7V (Appliances)
High Loss Voltage	280Vac \pm 7V
High Loss Return Voltage	270Vac \pm 7V
Max AC Input Voltage	300Vac
Nominal Input Frequency	50Hz / 60Hz (Auto detection)
Low Loss Frequency	40 \pm 1Hz
Low Loss Return Frequency	42 \pm 1Hz
High Loss Frequency	65 \pm 1Hz
High Loss Return Frequency	63 \pm 1Hz
Output Short Circuit Protection	Circuit Breaker
Efficiency (Line Mode)	>95% (Rated R load, battery full charged)
Transfer Time	10ms typical, 20ms max
Output power derating: When AC input voltage drops to 170V, the output power will be derated.	<p>The graph plots Output Power against Input Voltage. The y-axis has three levels: 20% Power, Rated Power, and Output Power. The x-axis has three points: 90V, 170V, and 280V. The power is 20% at 90V, rises to Rated Power at 170V, and remains constant until 280V.</p>

Table 2 Inverter Mode Specifications

INVERTER MODEL	SPF 3000 ES
Rated Output Power	3KVA/3KW
Output Voltage Waveform	Pure Sine Wave
Output Voltage Regulation	230Vac ± 5%
Output Frequency	50Hz
Peak Efficiency	93%
Overload Protection	5s@≥150% load; 10s@110%~150% load
Surge Capacity	2* rated power for 5 seconds
Nominal DC Input Voltage	48Vdc
Cold Start Voltage(Lead-Acid Mode)	46.0Vdc
Cold Start SOC(Li Mode)	Default 30%, Low DC Cut-off SOC +10%
Low DC Warning Voltage (Lead-Acid Mode)	44.0Vdc @ load < 20% 42.8Vdc @ 20% ≤ load < 50% 40.4Vdc @ load ≥ 50%
Low DC Warning Return Voltage (Lead-Acid Mode)	46.0Vdc @ load < 20% 44.8Vdc @ 20% ≤ load < 50% 42.4Vdc @ load ≥ 50%
Low DC Cut-off Voltage (Lead-Acid Mode)	42.0Vdc @ load < 20% 40.8Vdc @ 20% ≤ load < 50% 38.4Vdc @ load ≥ 50%
Low DC Cut-off Voltage (Li Mode)	42.0Vdc
Low DC Warning SOC (Li Mode)	Low DC Cut-off SOC +5%
Low DC Warning Return SOC (Li Mode)	Low DC Cut-off SOC +10%
Low DC Cut-off SOC(Li Mode)	Default 20%, 5%~50% settable
High DC Recovery Voltage	56.4Vdc
High DC Cut-off Voltage	60.8Vdc
No Load Power Consumption	<60W

Table 3 Charge Mode Specifications

Utility Charging Mode		
INVERTER MODEL	SPF 3000 ES	
Charging Algorithm	3-Step	
Max. AC Charging Current	60Amp(@V _{1/P} =230Vac)	
Bulk Charging Voltage	Flooded Battery	58.4Vdc
	AGM / Gel Battery	56.4Vdc
Floating Charging Voltage	54Vdc	
Charging Curve		
MPPT Solar Charging Mode		
Max. PV Array Power	4000W	
Max. PV Input Current	22A	
Start-up Voltage	150Vdc ± 10Vdc	
PV Array MPPT Voltage Range	120Vdc~430Vdc	
Max. PV Array Open Circuit Voltage	450Vdc	
Max. PV Charging Current	60A	
Max. Charging Current (AC Charger Plus Solar Charger)	60A	

Table 4 General Specifications

INVERTER MODEL	SPF 3000 ES
Safety Certification	CE
Operating Temperature Range	0°C to 55°C
Storage temperature	-15°C ~ 60°C
Humidity	5% to 95% Relative Humidity (Non-condensing)
Altitude	<2000m
Dimension(D*W*H), mm	485 x 330 x 135
Net Weight, kg	11.5

Trouble Shooting

Problem	LCD/LED/Buzzer	Explanation	What to do
Unit shuts down Automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low . (<1.91V/Cell)	1.Re-charge battery. 2.Replace battery.
No response after power on.	No indication.	1.The battery voltage is far too low. (<1.4V/Cell) 2.Battery polarity is connected reversed.	1. Check if batteries and the wiring are connected well. 2.Re-charge battery. 3.Replace battery.
Mains exist but the unit works in battery mode.	Input voltage is 0 on the LCD and green LED is flashing.	Input protector is tripped.	Check if AC breaker is tripped and AC wiring is connected well.
	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	1. Check if AC wires are too thin and/or too long. 2. Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS→Appliance)
	Green LED is flashing.	Set "Battery First" or "Solar First" as the priority of output source.	Change output source priority to Utility first.
When it's turned on, internal relay is switching on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.
Buzzer beeps continuously and red LED is on.	Fault code 01	Fan fault	Replace the fan.
	Fault code 02	Internal temperature of component is over 100℃.	Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.
		Battery is over-charged.	Return to repair center.
	Fault code 03	The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.
		Output short circuited	Check if wiring is connected well and remove abnormal load.
	Fault code 05	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	1.Reduce the connected load. 2.Return to repair center
	Fault code 07	The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.
	Fault code 08/09/53/57	Internal components failed.	Return to repair center.
	Fault code 51	Over current or surge	Restart the unit, if the error happens again, please return to repair center.
	Fault code 52	Bus voltage is too low	
	Fault code 55	Output voltage is unbalanced	
	Fault code 56	Battery is not connected well or fuse is burnt.	If the battery is connected well, please return to repair center.
	Fault code 60	Negative power fault	1. Check whether the AC output connected to the grid input. 2. Check whether Program 8 settings are the same for all parallel inverters 3. Check whether the current sharing cables are connected well in the same parallel phases. 4. Check whether all neutral wires of all parallel units are connected together. 5. If problem still exists, contact repair center.